

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>694,597</b>	--	--	<b>361,005</b>	<b>17,184</b>	<b>-9,447</b>	<b>43,683</b>	<b>988,304</b>	<b>31,351</b>	<b>0</b>	<b>933,040</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>222,317</b>	<b>-61</b>	<b>44,958</b>	<b>1,813</b>	<b>23,287</b>	--	<b>-5,937</b>	<b>34,306</b>	<b>66,977</b>	<b>196,968</b>	<b>101,225</b>
Pentanes Plus	24,793	-61	--	1,591	-9,661	--	-2,774	11,692	124	7,620	8,200
Liquefied Petroleum Gases	197,524	--	44,958	222	32,948	--	-3,163	22,614	66,852	189,349	93,025
Ethane/Ethylene	90,015	--	645	--	18,365	--	-3,842	--	--	112,867	25,787
Propane/Propylene	69,394	--	42,437	47	7,153	--	-757	--	62,238	57,550	41,194
Normal Butane/Butylene	16,579	--	2,934	175	5,400	--	1,428	10,896	4,030	8,734	20,125
Isobutane/Isobutylene	21,536	--	-1,058	--	2,030	--	8	11,718	584	10,198	5,919
<b>Other Liquids</b>	--	<b>10,347</b>	--	<b>49,994</b>	<b>-190,223</b>	<b>4,662</b>	<b>261</b>	<b>-176,439</b>	<b>54,620</b>	<b>-3,661</b>	<b>118,910</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	10,347	--	1,532	19,364	12,478	498	32,489	10,734	0	5,966
Hydrogen	--	--	--	--	--	14,091	--	14,091	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6,386	--	885	--	-1,475	-52	334	5,514	0	1,018
Renewable Fuels (including Fuel Ethanol)	--	3,961	--	623	19,364	-114	550	18,064	5,220	0	4,948
Fuel Ethanol	--	2,714	--	32	18,981	-91	176	16,249	5,211	0	3,589
Renewable Fuels Except Fuel Ethanol	--	1,247	--	591	383	-24	374	1,815	9	0	1,359
Other Hydrocarbons	--	--	--	24	--	-24	--	--	--	0	--
Unfinished Oils	--	--	--	47,880	1,662	--	3,747	18,359	31,046	-3,610	46,311
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	582	-211,249	-7,815	-3,986	-227,336	12,840	0	66,622
Reformulated	--	--	--	--	-48,236	13,637	290	-35,131	242	0	10,838
Conventional	--	--	--	582	-163,013	-21,452	-4,276	-192,205	12,598	0	55,784
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	49	--	-51	11
<b>Finished Petroleum Products</b>	--	--	<b>867,751</b>	<b>14,064</b>	<b>-215,197</b>	<b>8,685</b>	<b>1,443</b>	--	<b>263,193</b>	<b>410,667</b>	<b>113,434</b>
Finished Motor Gasoline	--	--	260,817	--	-46,001	7,906	-2,964	--	50,651	175,035	9,886
Reformulated	--	--	49,731	--	--	-15,893	--	--	--	33,838	--
Conventional	--	--	211,086	--	-46,001	23,799	-2,964	--	50,651	141,197	9,886
Finished Aviation Gasoline	--	--	703	--	-321	--	-90	--	--	472	404
Kerosene-Type Jet Fuel	--	--	90,237	--	-51,557	--	182	--	16,437	22,061	13,673
Kerosene	--	--	484	--	-78	--	-17	--	674	-251	229
Distillate Fuel Oil	--	--	322,764	861	-116,364	779	-681	--	110,724	97,996	43,365
15 ppm sulfur and under <sup>7</sup>	--	--	294,914	--	-101,840	779	-274	--	93,154	100,972	36,619
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	8,138	--	-758	--	812	--	7,296	-728	2,271
Greater than 500 ppm sulfur	--	--	19,712	861	-13,766	--	-1,219	--	10,274	-2,248	4,475
Residual Fuel Oil <sup>8</sup>	--	--	25,755	3,570	1,995	--	4,298	--	30,971	-3,949	23,895
Less than 0.31 percent sulfur	--	--	3,393	413	35	--	109	--	NA	NA	1,649
0.31 to 1.00 percent sulfur	--	--	2,287	738	--	--	-446	--	NA	NA	3,500
Greater than 1.00 percent sulfur	--	--	20,075	2,419	1,960	--	4,635	--	NA	NA	18,746
Petrochemical Feedstocks	--	--	30,540	4,606	418	--	61	--	--	35,503	2,591
Naphtha for Petro. Feed. Use	--	--	20,068	3,660	344	--	49	--	--	24,023	1,587
Other Oils for Petro. Feed. Use	--	--	10,472	946	74	--	12	--	--	11,480	1,004
Special Naphthas	--	--	4,615	1,978	-223	--	-57	--	--	6,427	1,151
Lubricants	--	--	15,946	2,348	-2,132	--	190	--	6,470	9,502	8,424
Waxes	--	--	438	118	--	--	-39	--	92	503	229
Petroleum Coke	--	--	58,002	583	--	--	-731	--	46,185	13,131	3,413
Marketable	--	--	44,382	583	--	--	-731	--	46,185	-489	3,413
Catalyst	--	--	13,620	--	--	--	--	--	--	13,620	--
Asphalt and Road Oil	--	--	9,255	--	-934	--	1,327	--	936	6,058	5,936
Still Gas	--	--	41,965	--	--	--	--	--	--	41,965	--
Miscellaneous Products	--	--	6,230	--	--	--	-36	--	52	6,214	238
<b>Total</b>	<b>916,914</b>	<b>10,286</b>	<b>912,709</b>	<b>426,876</b>	<b>-364,949</b>	<b>3,900</b>	<b>39,450</b>	<b>846,171</b>	<b>416,141</b>	<b>603,974</b>	<b>1,266,609</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.